

GAS FLARING

February 19, 2025

Flaring Requests

Summary

There are 20 leases flaring over 100 MCFG per day based on current production numbers. Two of the 20 have approved flaring exceptions. Over the last few months, OneOK has been having planned outages and capacity constraints. This has led a temporary increase in flaring for wells that are connected to pipeline. Most of these issues are resolved but aren't reflected in production reports due to reporting delays.

There are two exceptions requested at this time.

Prima Exploration, Inc. – APPROVED FOR 6 MONTHS

Bullion 13-1-1H – API #25-085-22028, 27N-59E-36

1. Flaring 1224 MCF/D.
2. Completed: 11/2024.
3. Proximity to market: In contract with OneOK to connect.
4. Flaring alternatives: The cost for an alternative for the limited timeframe until connected to pipeline would exceed the potential value in waste.
5. Amount of gas used in lease operations: 0 MCF/D.
6. Justification to flare: Well is contracted to connect to gas sales pipeline. Delays on OneOK's end has moved timeframe to connect to the first quarter of 2025.

Bullion 13-1-2H – API #25-085-22027, 27N-59E-36

1. Flaring 1224 MCF/D.
2. Completed: 11/2024.
3. Proximity to market: In contract with OneOK to connect.
4. Flaring alternatives: The cost for an alternative for the limited timeframe until connected to pipeline would exceed the potential value in waste.
5. Amount of gas used in lease operations: 0 MCF/D.
6. Justification to flare: Well is contracted to connect to gas sales pipeline. Delays on OneOK's end has moved timeframe to connect to the first quarter of 2025.